

Table 2. Supply and Disposition of Dry Natural Gas in the United States, 2001-2006
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels ^a	Net Imports	Net Storage Withdrawals ^b	Balancing Item ^c	Consumption ^d
2001 Total	19,616	86	3,604	-1,166	99	22,239
2002 Total	18,928	68	3,499	468	44	23,007
2003 Total	19,099	68	3,264	-197	43	22,277
2004						
January	1,607	7	306	835	-75	2,680
February	1,489	7	276	617	125	2,514
March	1,621	7	258	106	110	2,103
April	1,562	6	263	-208	123	1,747
May	1,592	7	266	-391	102	1,575
June	1,551	1	278	-409	65	1,486
July	1,600	3	308	-373	50	1,587
August	1,593	6	293	-356	45	1,580
September	1,482	6	270	-333	57	1,483
October	1,564	7	274	-253	-33	1,559
November	1,525	7	282	65	-94	1,785
December	1,571	6	330	584	-160	2,331
Total	18,757	68	3,404	-114	315	22,430
2005						
January	^E 1,599	5	^R 311	713	^R -67	2,561
February	^E 1,460	6	^R 264	429	^R 74	2,233
March	^E 1,605	7	^R 282	284	^R 18	^R 2,195
April	^E 1,544	6	^R 269	-216	^R 120	^R 1,724
May	^E 1,574	5	^R 273	-384	^R 54	^R 1,522
June	^E 1,545	6	^R 265	-323	^R 39	^R 1,532
July	^E 1,559	6	^R 329	-256	^R 46	^R 1,684
August	^E 1,565	6	^R 298	-214	^R 34	^R 1,689
September	^E 1,354	5	^R 301	-272	^R 28	^R 1,416
October	^E 1,432	6	^R 326	-266	^R -76	1,422
November	^{RE} 1,470	6	^R 314	2	^R -136	1,657
December	^{RE} 1,537	^E 7	^R 364	552	^R -146	^R 2,314
Total	^{RE} 18,243	^E 70	^R 3,598	50	^R -12	^R 21,949
2006						
January	^{RE} 1,570	^E 6	^E 259	264	^R 45	^R 2,144
February	^{RE} 1,389	^E 7	^{RE} 230	485	^R 9	^R 2,120
March	^E 1,548	^E 7	^E 230	200	^E 70	2,055
2006 YTD	^E 4,506	^E 20	^E 720	949	^E 124	6,319
2005 YTD	^E 4,663	18	857	1,426	25	6,989
2004 YTD	4,718	21	840	1,558	161	7,297

^a Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^b Monthly and annual data for 2001 through 2004 include underground storage and liquefied natural gas storage. Data for January 2005 forward include underground storage only. See Appendix A, Explanatory Note 6, for discussion of computation procedures.

^c Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2001-2004 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 91 for 2004; 82 for 2003; 58 for 2002; and -36 for 2001. See Appendix A, Explanatory Note 8, for full discussion.

^d Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

^E Estimated data.

^R Revised data.

^{RE} Revised estimated data.

Notes: Data for 2001 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: EIA, Form EIA-895, Form EIA-857, Form EIA-191, EIA computations and estimates, and Office of Fossil Energy, *"Natural Gas Imports and Exports."* See Appendix A, Notes 4 and 5, for discussion of computation and estimation procedures and revision policies.